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FEB 15 2023

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**IN THE MATTER OF THE
APPLICATION OF FORZA
OPERATING, LLC FOR AN ORDER
DESIGNATING AND DELINEATING
SECTION 20, TOWNSHIP 35 NORTH,
RANGE 1 EAST, TOOLE COUNTY, AS
THE PERMANENT SPACING UNIT
FOR APPLICANT'S GRINDE 20-1H
NISKU FORMATION OIL WELL.**

APPLICATION

DOCKET NO. 30 -2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under Section 20, Township 35 North, Range 1 East, and Operator of the Grinde 20-1H well located thereon which is productive of oil from the Nisku Formation underlying said lands.
2. Pursuant to ARM 36.22.702(2 & 7) and 36.22.703(4) Applicant designated the E½E½ of Section 20 as an optional drilling unit for the foregoing well.
3. ARM 36.22.703(4) provides that "Any Operator designating an optional drilling unit under this section must apply for proper well spacing within 90 days after the completion of a well capable of production."
4. Applicant requests Section 20 in its entirety be designated at the permanent spacing unit for the above well and Nisku Formation oil and associated natural gas produced therefrom. In the event the request herein is granted and approved by the Board, Applicant intends thereafter to apply for authorization to drill and produce up to four (4) horizontal Nisku Formation wells within and upon Section 20.
5. Applicant reasonably believes the appropriate spacing unit for production of Nisku Formation oil and associated natural gas from the Grinde 20-1H well is Section 20 in its entirety, containing six hundred forty (640) acres.
6. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any party.

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as the Board may deem appropriate.

Dated February 13, 2023.

LEE LAW OFFICE PC

By:



Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
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Email: don@leelawofficepc.com

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**IN THE MATTER OF THE
APPLICATION OF FORZA
OPERATING, LLC FOR AN ORDER
DESIGNATING AND DELINEATING
SECTION 27, TOWNSHIP 35 NORTH,
RANGE 1 EAST, TOOLE COUNTY, AS
THE PERMANENT SPACING UNIT
FOR APPLICANT'S TURNER 27-1H
NISKU FORMATION OIL WELL.**

APPLICATION

DOCKET NO. 31-2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under Section 27, Township 35 North, Range 1 East, and Operator of the Turner 27-1H well located thereon which is productive of oil from the Nisku Formation underlying said lands.
2. Pursuant to ARM 36.22.702(2 & 7) and 36.22.703(4) Applicant designated the E½W½ of Section 27 as an optional drilling unit for the foregoing well.
3. ARM 36.22.703(4) provides that "Any Operator designating an optional drilling unit under this section must apply for proper well spacing within 90 days after the completion of a well capable of production."
4. Applicant requests Section 27 in its entirety be designated at the permanent spacing unit for the above well and Nisku Formation oil and associated natural gas produced therefrom. In the event the request herein is granted and approved by the Board, Applicant intends thereafter to apply for authorization to drill and produce up to four (4) horizontal Nisku Formation wells within and upon Section 27.
5. Applicant reasonably believes the appropriate spacing unit for production of Nisku Formation oil and associated natural gas from the Turner 27-1H well is Section 27 in its entirety, containing six hundred forty (640) acres.
6. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any party.

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FEB 15 2023

MONTANA BOARD OF OIL &
GAS CONSERVATION & REGULATION

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as the Board may deem appropriate.

Dated February 13, 2023.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant
Lee Law Office PC
158 Main Street – P.O. Box 790
Shelby, MT 59474
Telephone: (406) 434-5244
Email: don@leelawofficepc.com

FEB 15 2023

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANAMONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE
APPLICATION OF FORZA
OPERATING, LLC FOR AN ORDER
DESIGNATING AND DELINEATING
SECTION 29, TOWNSHIP 35 NORTH,
RANGE 1 EAST, TOOLE COUNTY, AS
THE PERMANENT SPACING UNIT
FOR APPLICANT'S GRINDE 29-1H
NISKU FORMATION OIL WELL.

APPLICATION
DOCKET NO. 32-2023

FORZA OPERATING, LLC, ("Applicant"), 25511 Budde Road, Suite 3404, Spring, Texas 77380, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under Section 29, Township 35 North, Range 1 East, and Operator of the Grinde 29-1H well located thereon which is productive of oil from the Nisku Formation underlying said lands.
2. Pursuant to ARM 36.22.702(2 & 7) and 36.22.703(4) Applicant designated the E½E½ of Section 29 as an optional drilling unit for the foregoing well.
3. ARM 36.22.703(4) provides that "Any Operator designating an optional drilling unit under this section must apply for proper well spacing within 90 days after the completion of a well capable of production."
4. Applicant requests Section 29 in its entirety be designated at the permanent spacing unit for the above well and Nisku Formation oil and associated natural gas produced therefrom. In the event the request herein is granted and approved by the Board, Applicant intends thereafter to apply for authorization to drill and produce up to four (4) horizontal Nisku Formation wells within and upon Section 29.
5. Applicant reasonably believes the appropriate spacing unit for production of Nisku Formation oil and associated natural gas from the Grinde 29-1H well is Section 29 in its entirety, containing six hundred forty (640) acres.
6. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any party.

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FEB 15 2023

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein; and
3. For such other or additional relief as the Board may deem appropriate.

Dated February 13, 2023.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street – P.O. Box 790

Shelby, MT 59474

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MAR 01 2023

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA
MONTANA OIL & GAS CONSERVATION - BILLING

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 16 AND 21, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 335-2011], TO AUTHORIZE THE DRILLING OF FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 324-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 33-2023

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M., Richland County, Montana. Said Sections 16 and 21 are presently subject to MBOGC Order Nos. 335-2011 and 324-2014.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order No. 324-2014.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order amending MBOGC Order No. 335-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells from a common pad anywhere within the TSU comprised of All of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such wells must be commenced within one year from the date of such order; and vacating MBOGC Order No. 324-2014.


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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DATED this 26th day of February, 2023.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

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MAR 01 2023

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 300-2012 TO AUTHORIZE THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 15 AND 22, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID PSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 34-2023

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 15 and 22, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, which lands comprise a Permanent Spacing Unit ("PSU") pursuant to MBOGC Order No. 298-2012. MBOGC Order No. 300-2012 authorized the drilling of up to four additional wells in the subject spacing unit.

2. Applicant believes that Bakken/Three Forks formation reserves underlying the subject PSU will be more efficiently and economically drained by drilling three, rather than four, additional horizontal Bakken/Three Forks formation wells at locations anywhere within said PSU, not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, and therefore requests that MBOGC Order No. 300-2012 be amended accordingly.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 300-2012 to authorize the drilling of up to three additional horizontal Bakken/Three Forks formation wells anywhere within the PSU comprised of All of Sections 15 and 22, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof.

DATED this 26th day of February, 2023.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

MBOGC DOCKET NO. 35-2023

APPLICATION

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 15, 16, 21 AND 22, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PSU COMPRISED OF SECTIONS 15 AND 22, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., AND THE TSU COMPRISED OF SECTIONS 16 AND 21, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 15, 16, 21 and 22, Township 25 North, Range 58 East, M.P.M., Richland County, Montana. Said Sections 15 and 22 comprise a Permanent Spacing Unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 298-2012. Said Sections 16 and 21 comprise a Temporary Spacing Unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 335-2011, as amended by MBOGC Order No. ___-2023.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying portions of the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of All of Sections 15, 16, 21 and 22, Township 25 North, Range 58 East, M.P.M. Said well will be drilled at a location proximate to the common boundary between All of Sections 15 and 22, Township 25 North, Range 58 East, M.P.M., and All of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M., with a heel/toe setback of 200'.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 15, 16, 21 and 22, Township 25 North, Range 58 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between All of Sections 15 and 22, Township 25 North, Range 58 East, M.P.M., and All of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M., with a heel/toe setback of 200', providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well.

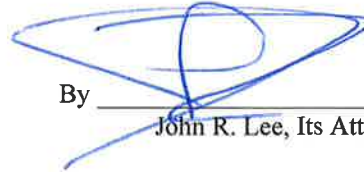
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MAR 01 2023

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DATED this 26th day of February, 2023.

KRAKEN OIL & GAS LLC



By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 16, 17, 20 AND 21, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE TSU COMPRISED OF SECTIONS 16 AND 21, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., AND THE PSU COMPRISED OF SECTIONS 17 AND 20, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 36-2023

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 16, 17, 20 and 21, Township 25 North, Range 58 East, M.P.M., Richland County, Montana. Said Sections 16 and 21 comprise a Temporary Spacing Unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 335-2011, as amended by MBOGC Order No. __-2023. Said Sections 17 and 20 comprise a Permanent Spacing Unit ("PSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 257-2013.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying portions of the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of All of Sections 16, 17, 20 and 21, Township 25 North, Range 58 East, M.P.M. Said well will be drilled at a location proximate to the common boundary between All of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M., and All of Sections 17 and 20, Township 25 North, Range 58 East, M.P.M., with a heel/toe setback of 200'.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 16, 17, 20 and 21, Township 25 North, Range 58 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between All of Sections 16 and 21, Township 25 North, Range 58 East, M.P.M., and All of Sections 17 and 20, Township 25 North, Range 58 East, M.P.M., with a heel/toe setback of 200', providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well.

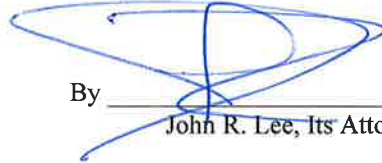
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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DATED this 26th day of February, 2023.

KRAKEN OIL & GAS LLC



By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP

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Billings, MT 59103-2529

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 18 AND 19, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 37-2023

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Butch Cassidy #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The Butch Cassidy #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, should be designated a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Butch Cassidy #2H, Butch Cassidy #3H and Butch Cassidy #4H wells in the Bakken/Three Forks formation within the proposed permanent spacing unit.

[B] Requests:

1. This matter be set for hearing on April 13, 2023, with notice given as required by law and the MOU; and

2. After hearing the matter, the Board enter its order delineating All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation.

DATED this 26th day of February, 2023.

PRIMA EXPLORATION, INC.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION BILLINGS

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 18 AND 19, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 30-2023

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Butch Cassidy #1H, Butch Cassidy #2H, Butch Cassidy #3H and Butch Cassidy #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2023.

3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Butch Cassidy #1H, Butch Cassidy #2H, Butch Cassidy #3H and Butch Cassidy #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.

4. In the absence of voluntary pooling of all interests within the permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

[B] Requests:

1. This matter be set for hearing on April 13, 2023, with notice given as required by law and the MOU; and

2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Butch Cassidy #1H, Butch Cassidy #2H, Butch Cassidy #3H and Butch Cassidy #4H wells.

DATED this 26th day of February, 2023.


PRIMA EXPLORATION, INC.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE
APPLICATION OF BALKO, INC. AND
A. B. ENERGY LLC FOR AN ORDER
DESIGNATING THE SE¼ OF SECTION
12, TOWNSHIP 35 NORTH, RANGE 2
EAST, MPM, TOOLE COUNTY, AS A
PERMANENT SPACING UNIT FOR
THE PRODUCTION OF BOW ISLAND
FORMATION NATURAL GAS FROM
THE CHRISTIAN 10-12 WELL.**

APPLICATION

DOCKET NO. 39 - 2023

BALKO, INC. and **A. B. ENERGY LLC** ("Applicants") present the following Application:

1. Balko, Inc. previously operated the Christian 10-12 gas well identified hereafter but assigned, transferred and conveyed said well to A. B. Energy LLC which currently is the Operator thereof.
2. The Christian 10-12 Bow Island gas well the subject hereof is located two thousand eighty feet (2,080') from the south line and one thousand nine hundred eighty feet (1,980') from the east line of Section 12, Township 35 North, Range 2 East, Toole County.
3. The above lands are presently unspaced and therefore subject to Board Rule 36.22.702 (11). Notwithstanding, pursuant to Board Order No. 4-77 Section 12 in its entirety, containing six hundred forty (640) acres, was pooled and combined for production purposes with regard to the Christian 10-12 gas well. Such being the case, Applicants request that Board Order No. 4-77 be vacated and the requested Order with regard to the SE¼ of Section 12 be made effective as of December 1, 2019.
4. The Christian 10-12 well is capable of commercial production of natural gas from the Bow Island Formation and Applicant requests the SE¼ of Section 12 be designated as a permanent spacing unit for said well and natural gas produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of natural gas and the conservation thereof will not adversely affect the correlative rights of any party.


WHEREFORE, Applicant requests the following:

1. This matter be set for hearing and notice thereof be given as required by law;

2. After hearing this matter the Board enter its Order granting and approving the requests of Applicant herein; and
3. For such other or additional relief as the Board may deem appropriate.

Dated March 8, 2023.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicants
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Shelby, MT 59474
Telephone: (406) 434-5244
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF GRAYSON MILL OPERATING, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1, 2, 11, 12, 13 AND 14, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING MBOGC ORDER NOS. 249-2013, 308-2012 AND 617-2012, VACATING MBOGC ORDER NOS. 250-2013, 309-2012 AND 618-2012, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 40-2023

APPLICATION

GRAYSON MILL OPERATING, LLC, 840 W. SAM HOUSTON PARKWAY N, #300, HOUSTON, TX 77024;

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 1, 2, 11, 12, 13 and 14, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana. Sections 1 and 2 are presently subject to MBOGC Order Nos. 248-2013, 249-2013 and 250-2013, and Grayson Mill Operating, LLC operates the Stateline 9-0201H well located in the PSU boundaries comprised of all of Sections 1 and 2, Township 28 North, Range 59 East. Sections 11 and 12 are presently subject to MBOGC Order Nos. 307-2012, 308-2012 and 309-2012, and Grayson Mill Operating, LLC operates the Stateline 10-1211H well located in the PSU boundaries comprised of all of Sections 11 and 12, Township 28 North, Range 59 East. Sections 13 and 14 are presently subject to MBOGC Order Nos. 616-2012, 617-2012 and 618-2012, and Grayson Mill Operating, LLC operates the Stateline 11-1314H well located in the PSU boundaries comprised of all of Sections 13 and 14, Township 28 North, Range 59 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 1, 2, 11, 12, 13 and 14, Township 28 North, Range 59 East, M.P.M. To preserve correlative rights of all interest owners in Sections 1 and 2, MBOGC Order No. 249-2013 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 9-0201H well. To preserve correlative rights of all interest owners in Sections 11 and 12, MBOGC Order No. 308-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 10-1211H well. To preserve correlative rights of all interest owners in Sections 13 and 14, MBOGC Order No. 617-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 11-1314H well. It will also be necessary to vacate MBOGC Order Nos. 250-2013, 309-2012 and 618-2012.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:


1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 1, 2, 11, 12, 13 and 14, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending MBOGC Order No. 249-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 9-0201H well; (iii) amending MBOGC Order No. 308-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 10-1211H well; (iv) amending MBOGC Order No. 617-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 11-1314H well; and (v) vacating MBOGC Order Nos. 250-2013, 309-2012 and 618-2012.

Dated this 9th day of March, 2023.

GRAYSON MILL OPERATING, LLC

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF GRAYSON MILL OPERATING, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO FIVE (5) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1, 2, 11, 12, 13 AND 14, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 41-2023
APPLICATION

GRAYSON MILL OPERATING, LLC, 840 W. SAM HOUSTON PARKWAY N, #300, HOUSTON, TX 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 1, 2, 11, 12, 13 and 14, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2023.

2. Applicant requests authority to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 1, 2, 11, 12, 13 and 14, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana.

Dated this 9th day of March, 2023.

GRAYSON MILL OPERATING, LLC

By _____


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF GRAYSON MILL OPERATING, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING MBOGC ORDER NOS. 311-2012, 314-2012 AND 481-2013, VACATING MBOGC ORDER NOS. 312-2012, 315-2012 AND 482-2013, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 42-2023
APPLICATION

GRAYSON MILL OPERATING, LLC, 840 W. SAM HOUSTON PARKWAY N, #300, HOUSTON, TX 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 23, 24, 25, 26, 35 and 36, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana. Sections 23 and 24 are presently subject to MBOGC Order Nos. 310-2012, 311-2012 and 312-2012, and Grayson Mill Operating, LLC operates the Stateline 1-2423H well located in the PSU boundaries comprised of all of Sections 23 and 24, Township 28 North, Range 59 East. Sections 25 and 26 are presently subject to MBOGC Order Nos. 313-2012, 314-2012 and 315-2012, and Grayson Mill Operating, LLC operates the Stateline 4-2625H well located in the PSU boundaries comprised of all of Sections 25 and 26, Township 28 North, Range 59 East. Sections 35 and 36 are presently subject to MBOGC Order Nos. 480-2013, 481-2013 and 482-2013, and Grayson Mill Operating, LLC operates the Stateline 13-3635H well located in the PSU boundaries comprised of all of Sections 35 and 36, Township 28 North, Range 59 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 23, 24, 25, 26, 35 and 36, Township 28 North, Range 59 East, M.P.M. To preserve correlative rights of all interest owners in Sections 23 and 24, MBOGC Order No. 311-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 1-2423H well. To preserve correlative rights of all interest owners in Sections 25 and 26, MBOGC Order No. 314-2012 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 4-2625H well. To preserve correlative rights of all interest owners in Sections 35 and 36, MBOGC Order No. 481-2013 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 13-3635H well. It will also be necessary to vacate MBOGC Order Nos. 312-2012, 315-2012 and 482-2013.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.


[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 23, 24, 25, 26, 35 and 36, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending MBOGC Order No. 311-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 1-2423H well; (iii) amending MBOGC Order No. 314-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 4-2625H well; (iv) amending MBOGC Order No. 481-2013 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Stateline 13-3635H well; and (v) vacating MBOGC Order Nos. 312-2012, 315-2012 and 482-2013.

Dated this 9th day of March, 2023.

GRAYSON MILL OPERATING, LLC

By


Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF GRAYSON MILL OPERATING, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO FIVE (5) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 43-2023
APPLICATION

GRAYSON MILL OPERATING, LLC, 840 W. SAM HOUSTON PARKWAY N, #300, HOUSTON, TX 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 23, 24, 25, 26, 35 and 36, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ____-2023.


2. Applicant requests authority to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 23, 24, 25, 26, 35 and 36, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana.

Dated this 9th day of March, 2023.

GRAYSON MILL OPERATING, LLC

By 
Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

State of Montana
Board of Oil and Gas Conservation

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Docket No. 44-2023

Underground Injection Control Application

Anvick SWD 1

Section 3, T25N R58E

27 February 2023

Montana Board of Oil & Gas Conservation
2535 St. Johns Avenue
Billings, MT 59101

Attn. Ben Jones
UIC Program Director

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Re: Request for Injection Permit
Dakota Formation located in Section 3, T25N R58E
Richland County, Montana

Dear Mr. Jones,

Please find the enclosed an Underground Injection Control (UIC) application by True Oil LLC requesting the grating of authority to drill and inject water into the Dakota Formation at the Anvick SWD 1. True Oil LLC is requesting that the application be placed on the default docket for the MBOGC April 13, 2023 hearing.

If you have any questions concerning the enclosed application, please contact me at (307) 266-0243.

Sincerely,

A handwritten signature in blue ink that reads "Erich J. Schmidt". The signature is written in a cursive, flowing style.

Erich J. Schmidt, Engineering Supervisor

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Underground Injection Control (UIC) Permit Application

Wildcat Field

The following is submitted in support of our application to permit the drilling and completion of the Anvick SWD 1 well for the purposes of water injection into the Dakota Group and related formations within the proposed Wildcat 4 Mile Creek Field, as required by Rule 36.22.1403 of the Rules and Regulations of the Montana Board of Oil & Gas Conservation.

1(a) **Well Locations:**

The Anvick SWD 1 has been proposed for drilling and completion of a water injection within the proposed 4 Mile Creek Field in Richland County, Montana as described below. Appendix I, depicts the surface location and a ¼ mile radius representing the area of review (AOR) for this well.

Anvick SWD 1
250' FNL, 2,116' FWL
Section 3, T25N, R58E

1(b) **Wells Located within the ¼ mile Area of Review (AOR):**

There are currently no wells within the ¼ mile AOR. The Anvick SWD 1 will be directionally drilled with the Dakota formation/perforations located approximately 1,500 ft from any well that penetrates the Dakota formation.

1(c) **Location of All Pipelines:**

The Anvick SWD 1 surface facilities will be constructed adjacent to the Anvick 21-3 Pad wells in Section 3, T25N R58E. The SWD injection pump located at the Anvick SWD 1 will connected to the Anvick SWD 1 well

Injection fluids will initially come from the Anvick 21-3 3-10H, Anvick 11-3 3-10 B1H, Anvick 31-3 3-10 B3H & Anvick 41-3 3-10 B4H. Water from the production water tanks will deliver fluid to the Anvick SWD 1 injection pump. Injection waters will primarily consist for Bakken/Three Forks produced water.

1(d) **Area Producing Formations, Fresh Water Aquifers and Water Well Information:**

The Ratcliffe, Mission Canyon, Bakken and Red River are formations that are producing or have been productive within T25N R58E in Richland County. The Ratcliffe and Mission Canyon produce between 8,900-9,450', Red River produces between 12,450-12,800'. The Middle Bakken produces between 10,200-10,600'.

Fresh water well data was obtained from the Montana Department of Natural Resources and Conservation, Water Resources Division. There are no fresh water wells which produce within the 1/4 mile AOR of the proposed injection.

Any potential USWDs are protected from the proposed injection zone by surface casing to set at 2,000 ft and cemented to surface. The production string, tubing and an injection packer will result in further isolation of fresh USWDs from injected fluids.

1(e) **Name and Geological Description of Injection Zone:**

The Cretaceous-aged Dakota Group consists for alternating sandstone, siltstone and shale sequences. It is encountered at a measured depth between 5,200–5,500' in the subject well. Individual sandstone layers are up to 30' thick and typically described as friable, fine-to-medium grained and moderately-to-poorly sorted. Appendix III, illustrates a representative log of the injection interval in the region of this wellbore.

1(f) **Additional Information on Producing Wells within the AOR:**

No wells are currently drilled within the AOR

1(g) **Open Hole Logs:**

This SWD will be a new drill SWD. The logging program will consist of a CBL/CCL/GR log from TD to Surface during the completion of the well. Any logs and test data run on the SWD will be supplied to the MT O&G Commission.

1(h) **Description of Wellbore Construction:**

Appendix IV, attached to this document is the MBOGC's Form 2 requesting drilling and completing the subject well as an SWD. Appendix V, depicts the proposed wellbore configuration for the SWD. Perforations will be selected after logs are run. Appendix VI, illustrates the plan for the completion of the subject well. The Dakota Group perforations will be acidized with 12,000 gal of 15% HCL using rock salt or bio balls for diversion with a maximum allowable treating pressure of 5,000 psig at the wellhead during stimulation.

The completion will consist of 4 ½", 11.6 ppf J-55 LTC internally plastic-coated tubing string and 3 ½" AS-1X Big Bore Nickel Plated isolation packer set within 100' of the top perforation estimated at 5,265' TVD/5,600' MD.

1(i) **Description of Injection Fluid**

The SWD will primarily be used to inject produced water from wells producing from the Bakken formation in the surrounding area. Water from the Red River, Madison and other producing intervals of the Williston Basin may also be disposed of the SWD, depending on future development plans. Appendix VII, depicts a representative water analyses from a Bakken well in the area well that will be injected at the SWD. The specific gravities of the water are expected to range from 1.15–1.25. The Dakota formation has been the most prevalent disposal domain throughout Eastern Montana and Western North Dakota.

1(j) **Names of Owners for Record:**

The surface owners and mineral owners with the AOR are presented in Appendix VIII.

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True Oil LLC has notified the current operators, surface owners and lease owners in accordance with 36.22.1410 notification requirements for an underground injection permit. Appendix IX is an affidavit attesting to the fact that notices have been mailed.

1(k) **List of Appendices:**

- 1 ¼ mile Area Of Review Map
- 2 Schematic of Flowlines and Pipes
- 3 Representative Log
- 4 Sundry Notices
- 5 Proposed Wellbore Schematic
- 6 Proposed Completion Procedure
- 7 Water Analysis – Source Waters
- 8 List of Surface/Mineral Owners in ¼ mile AOR
- 9 Affidavit of Notification to Landowners
- 10 Example of Landowner Notifications of Application for Injection
- 11 Notice of Intention to Apply for a Class II Well
- 12 Affidavits of Publication – Helena & Sidney

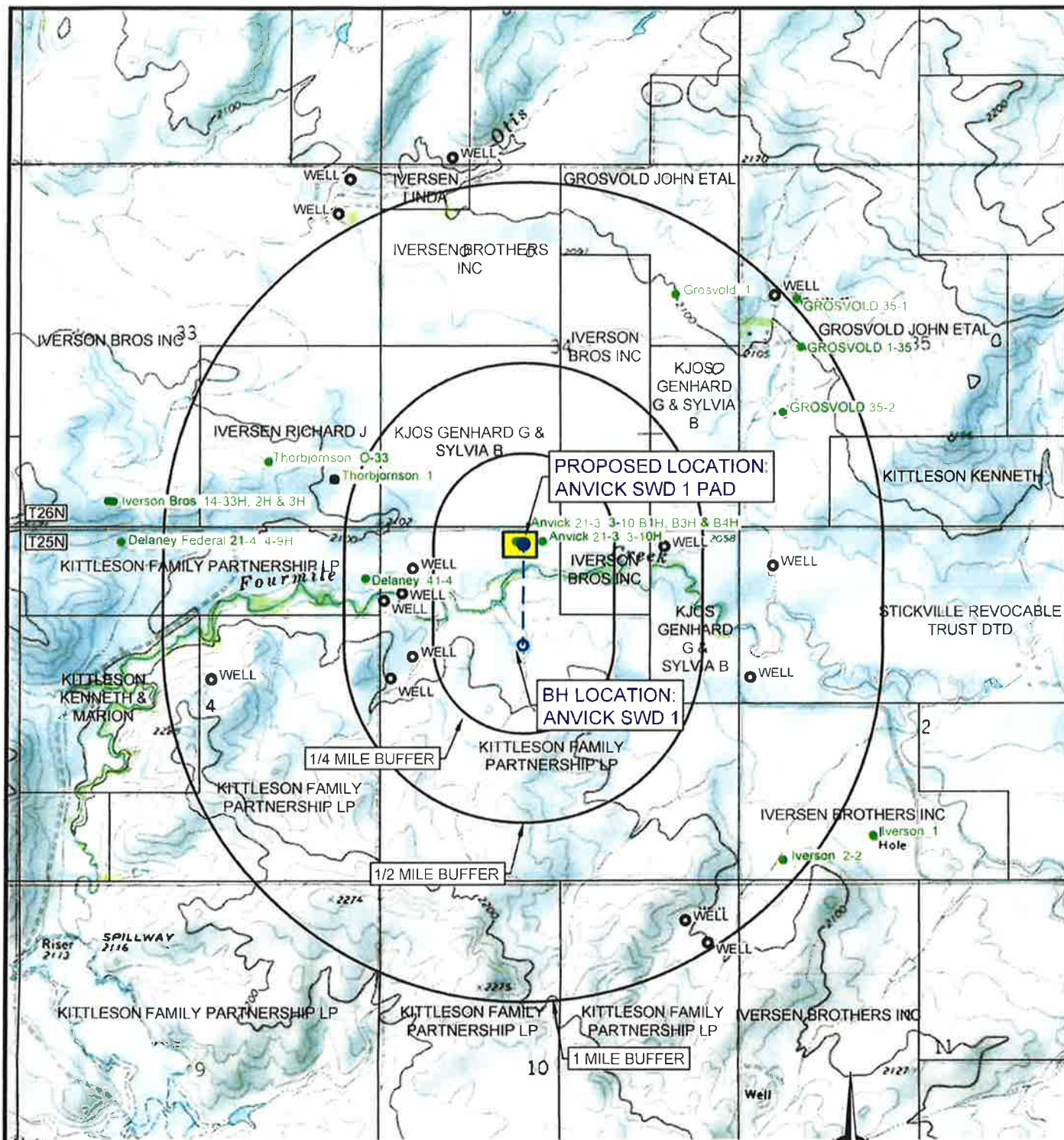
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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Appendix 1

1/4 Mile Area of Review



Notes:

1. Confidentiality Notice: The information contained on this plat is legally privileged and confidential information intended only for the use of recipients. If you are not the intended recipients, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.
2. Well location as depicted does not constitute an as-built survey.

LEGEND:

- OIL/GAS WELL
- ABANDONED WELL
- WATER WELL



0 2000
Scale: 1" = 2000'

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WELL PROXIMITY MAP

True Oil, L.L.C.

ANVICK SWD

Sec. 3, T25N, R58E, P.M.M., Richland Co., Montana

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Project No.: 2023-27-1002

Survey Date: December 14, 2022

Drawing Date: December 19, 2022

Surveyed By: CT/MR

Drawn By: H. Nickoloff

Checked By: L. Hurst

Surveying & Drafting Services By:

ECS INC.

ERICKSON CONTRACT SURVEYING
333 10th Ave. SE Sidney, Montana
Office 406-482-6606 / Fax 406-482-6600
Sheet 10

Appendix 2
Schematic of Flowlines and Pipes

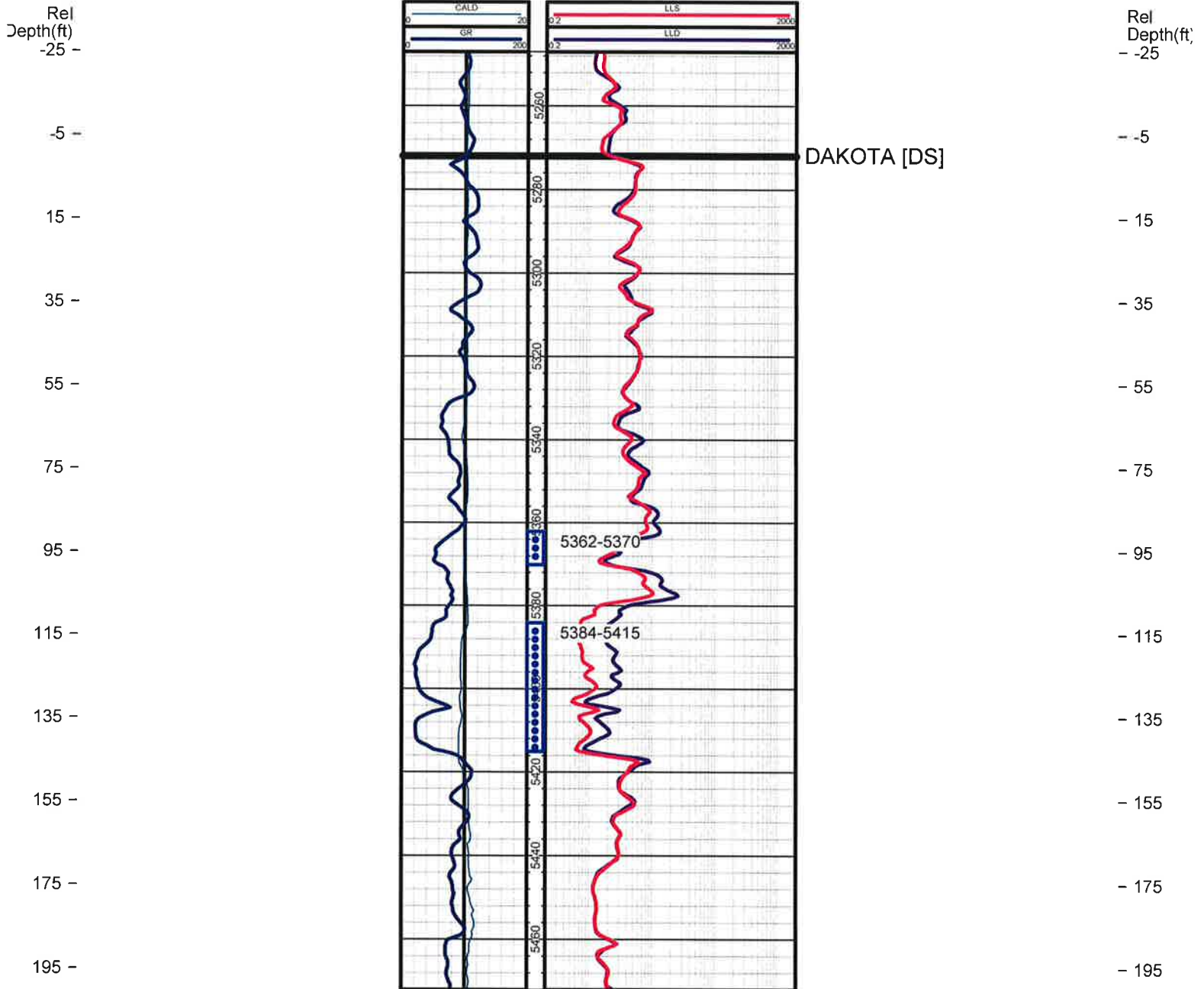


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GAS CONSERVATION • BILLINGS

Appendix 3
DELANEY
41-4
●
T25N R58E S4



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Representative Type Log

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Appendix 4

FORM NO. 2 R 10/09

ARM 36.22.307, 601, 605,
1003, 1004, 1011, 1013,
1103, 1222, 1240, 1301,
1306, 1309, and 1417**RECEIVED****MAR 06 2023**

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

SUNDRY NOTICES AND REPORT OF WELLS

Operator True Oil LLC		Lease Name: Anvick SWD
Address 455 N Poplar St		Type (Private/State/Federal/Tribal/Allotted): Private
City Caspe	State WY	Well Number: 1
Zip Code 82601		Unit Agreement Name: n/a
Telephone _____	Fax _____	Field Name or Wildcat: Wildcat
Location of well (1/4-1/4 section and footage measurements): NE NW 250 FNL 2,116 FWL		Township, Range, and Section: 25N 58E Section 3
API Number: 25 083 	Well Type (oil, gas, injection, other): Injection	County: Richland
State _____	County _____	Well _____

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) _____	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>
	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

True Oil LLC respectfully requests approval to drill and complete a disposal well at the referenced location for injection of Class II E&P waste. Notice has been provided to parties within the 1/4 mile area of review of the proposed location. An application of hearing on the Montana Board of Oil and Gas Conservation docket has been requested for 13 April 2023.

BOARD USE ONLY	
Approved _____	Date _____
Name _____	Title _____

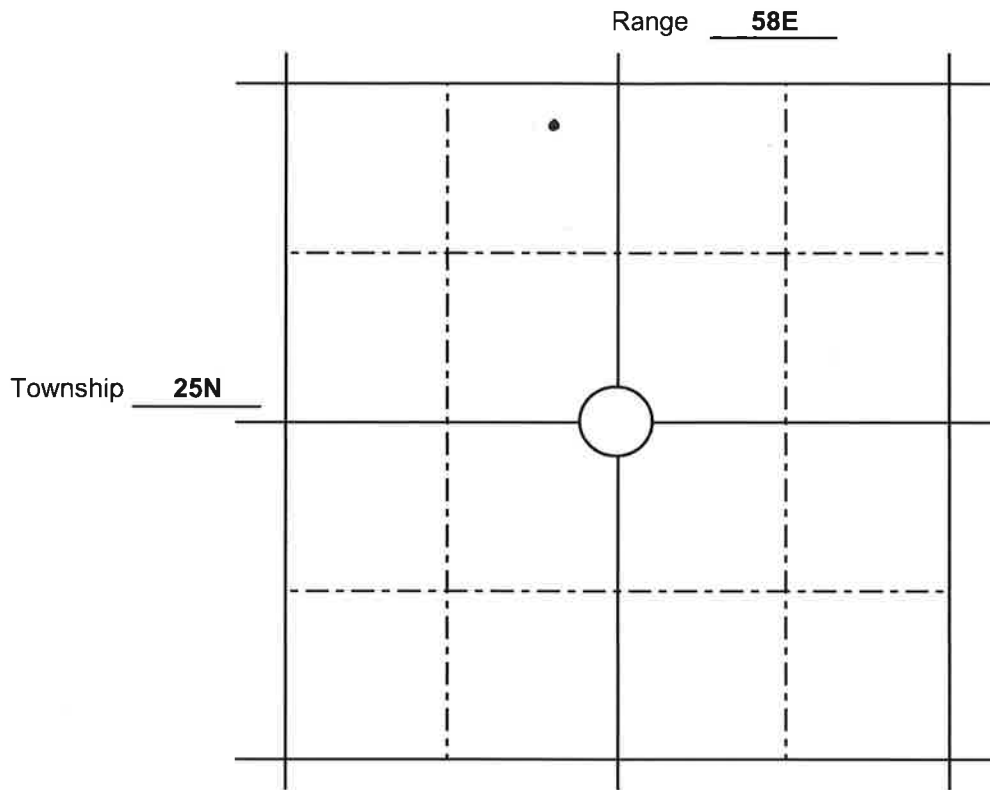
The undersigned hereby certifies that the information contained on this application is true and correct:

28 Feb 2023	<i>Erich J. Schmidt</i>
Date	Signed (Agent)
Erich J Schmidt	Engineering Supervisor
Print Name and Title	
Telephone: _____	(307) 266-0243

SUPPLEMENTAL INFORMATION**RECEIVED****MAR 06 2023**

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS****BOARD USE ONLY****CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Appendix 5

Anvick SWD 1

SENW, Sec 7, T15N – R94W
Surface –250' FNL & 2,116' FWL
Richland County, MT

Created by EJS 06/25/2022



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**MONTANA BOARD OF OIL &
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Cement top (CBL) @ surface

Hole size: 13 1/2"
Drilled with Fresh Water

KB elev.: 2,082', KB = 10.0'
GL elev.: 2,072'
All depths measured from KB

2,000' Csg: 9 5/8" 36# J-55 ST&C, 50 jts
Cement top (CBL) @ surface

Hole size: 8 3/4"
Drilled w/ WBM
Cemented into Surface Casing

4 1/2", J-55 10.5 ppf, LTC
Internally Plastic Coated
Tubing

5,800' Csg: 7" J-55, 26 ppf, LT&C, 120 jts
Cemented into Surface Casing

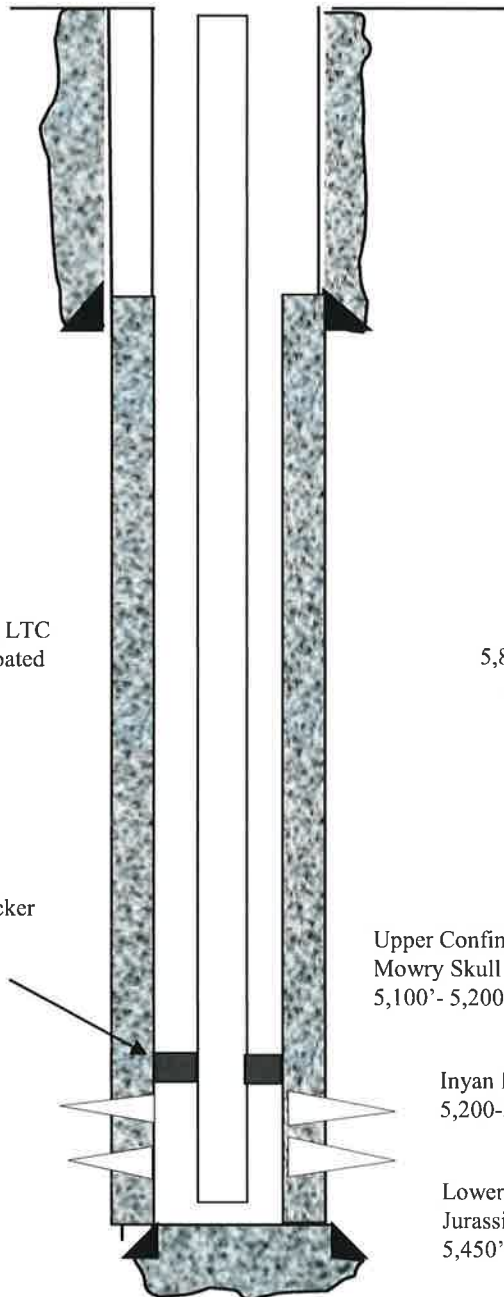
Arrowset
AS1X 3 1/2" x 7" Packer

Upper Confining Zone:
Mowry Skull Creek Formations
5,100' - 5,200'

PBTD 5,520' TVD
5,800' MD

Inyan Kara Injection Zone
5,200-5,450'

Lower Confining Zone
Jurassic Swift Fasal Rierdon Formations
5,450' - 6,000'



Montana Board of Oil & Gas Conservation
Underground Injection Control – Permit Application

MAR 06 2023

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Anvick SWD 1 Richland County, MT Completion Procedure

Total Well Depth RKB	5,800 ft MD/5,520 ft TVD GL 2,082 ft
----------------------	---

OD	Wt	Grade	Connection	ID	Drift	Interval	Burst	Collapse
9 5/8"	36.0 ppf	J-55	LTC	8.921"	8.765"	0-2,000'	2,020	3,520
7.0"	26.0 ppf	J-55	LTC	6.276"	6.151"	0-5,800'	4,980	4,320

OD	Wt	Grade	Connection	ID	Drift	Interval	Burst	Collapse
4 1/2"	11.6	J-55	LTC	8.921"	8.765"	0-5,500'	5,350	4,960

- 1) Contact MBOGC 24 hours prior to beginning operations
- 2) Set & test rig anchors
- 3) Move in & rig up workover rig, mud pump, mud tanks, power swivel, pipe racks, catwalk, and 2 x 400 bbl tanks
- 4) Move in & unload 6,000' of 2 7/8" workstring on pipe racks
 - a) Visually inspect tubing
- 5) Install 7 1/16" 5,000 psig BOP w/ 2 7/8" pipe/blind rams with Washington Head
- 6) Test BOP, test wellbore to 1,500 psig for 15 minutes
- 7) Pick up and go in hole with 6 1/4" rock bit w/ 2 7/8" tubing
- 8) Trip in to estimated TD of 5,800 ft
- 9) Circulate 10.0 ppf brine water
- 10) TOOH
- 11) Rig up Wireline and run CBL to verify cement across Dakota, run CBL to bottom of surface casing
- 12) Perforate casing w/ 6 spg, 60 deg phasing w/ ~0.42" dia hole per geology depths based on openhole logs
- 13) TIH with 7" packer on 2 7/8" workstring to ~5,400' and set packer
- 14) Acidize perms with:
 - A. 12,000 gal 15% HCL, ramp up rate to ~10 BPM, do not exceed 85% of burst rating, displace w/ rock salt or bio-balls if required
 - B. Follow w/ 400 bbl FW at ~10 bpm, displace FW with tbq volume of brine water

Appendix 6

- C. Record ISIP, 5 & 10 minute shut-in pressures. Pump 200 bbs into perfs @ 5-10 bpm and record pressure.
- 15) Release packer and TOOH w/ 2 7/8" workstring
 - 16) TIH w/ 7.00" Arrowset AS1Z Nickel coated packer to ~100 ft above top perf and 4 1/2" plastic coated tubing. Displace with 10 ppg brine treated w/ packer fluid chemical & set packer
 - 17) ND BOP, NU Injection wellhead. Test casing/tubing annulus to 1,000 psig with MBOGC inspector as witness. Install pressure gage on casing/tubing annulus to monitor pressure
 - 18) RD & MO workover rig

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Appendix 7



www.energylab.com
Analytical Excellence Since 1952

Helena, MT 877-472-0711 • Billings, MT 800-735-4489 • Casper, WY 888-235-0515
Gillette, WY 866-686-7175 • Rapid City, SD 888-672-1225 • College Station, TX 888-680-2218

LABORATORY ANALYTICAL REPORT

Prepared by Casper, WY Branch

Client: True Oil LLC
Project: Anvik 21-3 3-10
Lab ID: C14030517-001
Client Sample ID: Anvik 21-3 3-10

Report Date: 04/14/14
Collection Date: 03/17/14 10:00
Date Received: 03/19/14
Matrix: Aqueous

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
MAJOR IONS							
Alkalinity, Total as CaCO ₃	132	mg/L		5		A2320 B	03/19/14 16:08 / wc
Carbonate as CO ₃	ND	mg/L		5		A2320 B	03/19/14 16:08 / wc
Bicarbonate as HCO ₃	160	mg/L		5		A2320 B	03/19/14 16:08 / wc
Hydroxide as OH	ND	mg/L		5		A2320 B	03/19/14 16:08 / wc
Bromide	881	mg/L	D	800		E300.0	03/20/14 23:31 / wc
Calcium	18500	mg/L	D	5		E200.7	03/21/14 14:03 / sf
Chloride	198000	mg/L	D	500		E300.0	04/01/14 13:44 / wc
Fluoride	1.1	mg/L		0.1		A4500-F C	03/20/14 13:28 / wc
Magnesium	1210	mg/L	D	3		E200.7	03/21/14 14:03 / sf
Nitrogen, Ammonia as N	2380	mg/L	D	20		A4500-NH ₃ G	03/31/14 12:17 / lr
Nitrogen, Nitrate as N	ND	mg/L		0.1		E353.2	03/24/14 08:46 / kbh
Nitrogen, Nitrate+Nitrite as N	ND	mg/L		0.1		E353.2	03/21/14 13:20 / lr
Nitrogen, Nitrite as N	ND	mg/L	H	0.1		A4500-NO ₂ B	03/19/14 13:53 / wc
Phosphate, Total	3.68	mg/L		0.03		Calculation	04/03/14 07:33 / kbh
Phosphorus, Total as P	1.2	mg/L	D	0.2		E365.1	03/27/14 09:11 / eli-b
Potassium	7130	mg/L	D	8		E200.7	03/21/14 14:03 / sf
Silica	31	mg/L	D	6		E200.7	04/03/14 21:11 / sf
Sodium	90600	mg/L	D	40		E200.7	03/21/14 14:03 / sf
Sulfate	ND	mg/L	D	2000		E300.0	03/20/14 23:31 / wc
- The sample was received with insufficient time remaining to meet the EPA-recommended holding time for Nitrite Analysis.							
NON-METALS							
Phenolics, Total Recoverable (Distilled)	ND	mg/L		0.01		E420.4	04/01/14 10:42 / eli-b
Cyanide, Total	ND	mg/L		0.005		Kelada-01	03/27/14 10:52 / eli-b
Sulfide	1	mg/L		1		A4500-S F	03/21/14 13:58 / lmm
PHYSICAL PROPERTIES							
Exchangeable Sodium Percentage	72	%				USDA20B	03/24/14 13:53 / smm
Oxygen, Dissolved	1.39	mg/L	H	0.10		A4500-O G	03/19/14 13:56 / alp
Specific Gravity 60/60F	1.213	unitless		0.001		Gravimetric	04/09/14 00:00 / bah
Conductivity @ 25 C	225000	umhos/cm	E	5		A2510 B	03/20/14 10:54 / tmm
Resistivity @ 68 F	0.05	ohm-m		0.04		A2510 B	03/20/14 10:54 / smm
Hardness as CaCO ₃	51200	mg/L		1		A2340 B	03/24/14 13:54 / smm
Oxygen Demand, Chemical (COD)	12500	mg/L	D	200		HACH 8000	04/01/14 13:59 / tmm
pH	5.97	s.u.	H	0.01		A4500-H B	03/20/14 10:54 / tmm
Solids, Total Dissolved TDS @ 180 C	333000	mg/L		1000		A2540 C	03/21/14 16:15 / tmm
Solids, Total Suspended TSS @ 105 C	174	mg/L		10		A2540 D	03/20/14 13:04 / tmm
Turbidity	80.2	NTU	H	0.1		A2130 B	03/19/14 14:17 / tmm
BOD, 5-Day	192	mg/L	H	3.4		A5210 B	03/19/14 15:18 / alp
Calcium, SAR	925	meq/L	D	0.2		E200.7	03/21/14 14:03 / sf
Magnesium, SAR	101	meq/L	D	0.2		E200.7	03/21/14 14:03 / sf
Sodium, SAR	3940	meq/L	D	2		E200.7	03/21/14 14:03 / sf
Sodium Adsorption Ratio (SAR)	174	unitless		0.1		USDA20B	03/24/14 13:52 / smm

BOD test replicates show more than 30% difference between high and low values.

- The sample was received with insufficient time remaining to meet the EPA-recommended holding time for Turbidity analysis.

Report Definitions:
RL - Analyte reporting limit.
QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.
E - Estimated value. Result exceeds the instrument upper quantitation limit.

H - Analysis performed past recommended holding time.

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LABORATORY ANALYTICAL REPORT

Prepared by Casper, WY Branch

Client: True Oil LLC
 Project: Anvik 21-3 3-10
 Lab ID: C14030517-001
 Client Sample ID: Anvik 21-3 3-10

Report Date: 04/14/14
 Collection Date: 03/17/14 10:00
 Date Received: 03/19/14
 Matrix: Aqueous

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
METALS - TOTAL							
Aluminum	0.20	mg/L		0.03	E200.8		03/28/14 01:55 / clm
Antimony	0.009	mg/L	D	0.004	E200.8		03/28/14 01:55 / clm
Arsenic	0.09	mg/L	D	0.04	E200.8		03/25/14 20:31 / clm
Barium	28.7	mg/L		0.05	E200.8		03/25/14 20:31 / clm
Beryllium	0.002	mg/L		0.001	E200.8		03/28/14 01:55 / clm
Boron	479	mg/L	D	0.6	E200.7		04/01/14 16:50 / sf
Cadmium	0.038	mg/L		0.001	E200.8		03/28/14 01:52 / clm
Chromium	0.032	mg/L		0.005	E200.8		03/28/14 01:55 / clm
Copper	0.10	mg/L	D	0.05	E200.8		03/25/14 20:31 / clm
Iron	156	mg/L	D	1	E200.7		04/01/14 16:50 / sf
Lead	1.65	mg/L		0.001	E200.8		03/28/14 01:52 / clm
Manganese	42.1	mg/L	D	0.009	E200.8		03/25/14 20:31 / clm
Mercury	ND	mg/L		0.0001	E245.1		03/21/14 15:08 / kja
Nickel	0.384	mg/L		0.005	E200.8		03/28/14 01:52 / clm
Selenium	0.10	mg/L	D	0.09	E200.8		03/25/14 20:31 / clm
Silicon	15	mg/L	D	3	E200.7		04/03/14 21:11 / sf
Silver	0.011	mg/L		0.001	E200.8		03/28/14 01:52 / clm
Thallium	0.60	mg/L	D	0.01	E200.8		03/25/14 20:31 / clm
Zinc	17.0	mg/L		0.01	E200.8		03/28/14 01:55 / clm
RADIONUCLIDES - TOTAL							
Radium 226	1240	pCi/L			E903.0		04/07/14 11:39 / lmc
Radium 226 precision (±)	13	pCi/L			E903.0		04/07/14 11:39 / lmc
Radium 226 MDC	0.64	pCi/L			E903.0		04/07/14 11:39 / lmc
Radium 228	1850	pCi/L			RA-05		03/31/14 13:55 / plj
Radium 228 precision (±)	26	pCi/L			RA-05		03/31/14 13:55 / plj
Radium 228 MDC	5.3	pCi/L			RA-05		03/31/14 13:55 / plj
ORGANIC CHARACTERISTICS							
Diesel Range Organics (DRO)	29	mg/L		1.0	SW8015B		03/24/14 20:07 / ph
Surr: o-Terphenyl	59.0	%REC	S	65.7-117	SW8015B		03/24/14 20:07 / ph
Gasoline Range Organics (GRO)	3.8	mg/L		2.0	SW8015B		03/21/14 19:50 / cns
Surr: Trifluorotoluene	57.0	%REC	S	70-130	SW8015B		03/21/14 19:50 / cns

- S-Surrogate recovery outside QC advisory limits. Confirmation run performed.

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Report RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
 MDC - Minimum detectable concentration
 S - Spike recovery outside of advisory limits.

MCL - Maximum contaminant level.
 ND - Not detected at the reporting limit.
 D - RL increased due to sample matrix.

Appendix 8

Underground Injection Control(UIC) Permit Application

Appendix 8 – List of Surface & Working Interest Ownership

Anvick SWD 1

T25N R58E 3, and T26N R58E 34: S2SW, SWSE

Richland County, Montana

Michael G. Kjos and Melodee R. Kjos h/w as JT 14051 Co. Rd. 351, Fairview, Montana 59221
Iversen Brothers, Inc., Rte. 2 Box 165, Fairview, Montana 59221
Kittleson Family Partnership, LP, 34658 CR 142, Fairview, Montana 59221
Wheatland Oil Inc. PO Box 1032, Enid OK 73702
Elliott Oil Corporation, PO Box 786, Sidney, Montana 59270
Monkota Petroleum Corporation, PO Box 77, Sidney, Montana 59270
Knapp Oil Corporation, PO Box 786, Sidney, Montana 59270
Linda L. Iversen (Life Estate), 14289 CR 347, Fairview, Montana 59221
Michael D. Iversen, 14289 CR 347, Fairview, Montana 59221
William B. Davis, 6410 S Gibraltar Crt., Aurora, Colorado 80016
True Oil LLC, PO Drawer 2360, Casper, Wyoming
Northern Energy Corporation, PO Box 2283, Bismarck, North Dakota 58502
Basin Acquisition Fund, LP, a Texas limited partnership, 1320 S University Drive, Ste. 400, Fort Worth, Texas 76107
Basin Co-Investment II, LP, a Texas limited partnership, 1320 S University Drive, Ste. 400, Fort Worth, Texas 76107
Cobra Oil & Gas Corporation, PO Box 8206, Wichita Falls, Texas 76307
Oasis Petroleum North America, LLC, First City Tower, 1001 Fannin, Ste. 1500, Houston, Texas 77002
Samson Oil & Gas USA, Inc., 1331 17th St., Ste. 710, Denver, Colorado 80202
JWD III, Inc. 100 Park Avenue, Ste. 1204, Oklahoma City, Oklahoma 73102
Walter Duncan Oil, a Limited Partnership, 100 Park Avenue, Suite 1204, Oklahoma City, Oklahoma 73102
Club Oil & Gas, Ltd., 66 Inverness Lane E, Englewood, Colorado 80112
Raymond T. Duncan Oil Properties, Ltd., 1777 S Harrison Street, Penthouse One, Denver, Colorado 80210
Raymond T. Duncan, 1777 S Harrison Street, Penthouse One, Denver, Colorado 80210
Whiting Oil & Gas Corporation, 1700 Broadway Ste. 2300, Denver, Colorado 80290
Continental Resources, Inc. 20N. Broadway, Oklahoma City, OK 73126
A.B. Potter, Jr, 6403 NW Grand Blvd, Oklahoma, OK 73101
Brehm Investment Group, Inc., c/o Brehm Oil, PO Box 648, Mount Vernon, Illinois 62864
Carolyn Dutzi, 2050 Springfield Drive #121, Chico, California 95928
Carol B. Brehm Residuary Trust, c/o Regents Trust Attn: Edward Waller, PO Box 23100, Jackson, MS 39225
BP America Production Co, P.O. Box 3092, Houston, TX 77079

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Appendix 9

STATE OF WYOMING)
) SS
COUNTY OF NATRONA)

AFFIDAVIT OF MAILING

Jessie LeClair, of lawful age, and being first duly sworn upon her oath, states, and declares:

That she is employed by True Oil LLC and that the individuals, firms and corporations set forth on the attached list are current operators, lease owners, and surface owners within the area of review for the proposed salt water disposal well, located in the NWNE, Sec. 3., T25N, R58E.

Pursuant to A.R.M 36.22141 of the Administrative Rules of the State of Montana, that notification of the application for permit to drill a Saltwater Disposal Well and Facility for the Anvick SWD 1 well was made by mailing each such owner a copy of the notification of application and hearing by postage prepaid certified mail, return receipt requested, at the address set forth on said list, by duly depositing same in the United States mail on the 24th day of February, 2023.

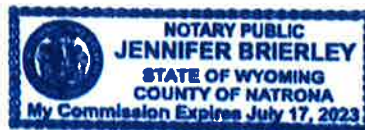


Jessie LeClair

Subscribed and sworn to by Jessie LeClair before me, the undersigned authority, this 24th day of February 2023 by Jennifer Brierley.



Notary Public - Jennifer Brierley
My Commission Expires: 07/17/2023



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Appendix 10

TRUE OIL LLC

455 NORTH POPLAR STREET

P. O. DRAWER 2360
CASPER, WY 82602
(307) 237-9301
FAX: (307) 266-0325

NOTICE

February 24, 2023

To: Working Interest Owners & Surface Owners

From: True Oil LLC
455 North Poplar Street
Casper, WY 82602

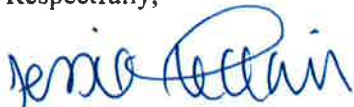
RE: Proposed Private Saltwater Disposal Well

Location of proposed Disposal Well and Facility Anvick SWD 1
NWNE Sec. 3, T 25 N, R58E
Richland County, MT

Please be advised that True Oil LLC has applied to the Montana Board of Oil and Gas Conservation (MBOGC) to drill a saltwater disposal well and construct an associated facility at the above desired location. True will be seeking a final approval from the MBOGC on April 13, 2023 at a hearing in Billings MT at the MBOGC Hearing Room at 2535 St. John's Avenue, Billings Montana 59102, beginning at 9:00 am.

Pursuant to the requirements of project application and regulations of the MBOGC, you are hereby notified of this project.

Respectfully,



Jessie LeClair
True Oil
307-266-0242

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Appendix 10

WELL LOCATION PLAT

True Oil, L.L.C.

455 North Poplar St., Casper, WY 82601

ANVICK SWD 1

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Surface Hole Location

250 feet From the North Line/2,116 feet From the West Line

Sec. 3, T25N, R58E, P.M.M., Richland County, Montana

NAD83 - Lat: 47° 57' 13.91776" N (47.9538660417)

Long: 104° 12' 58.79169" W (-104.216331025)

NAD27 - Lat: 47° 57' 13.85037" N (47.953847325)

Long: 104° 12' 57.00301" W (-104.216834169)

Bottom Hole Location

1,934 feet From the North Line/2,116 feet From the West Line

Sec. 3, T25N, R58E, P.M.M., Richland County, Montana

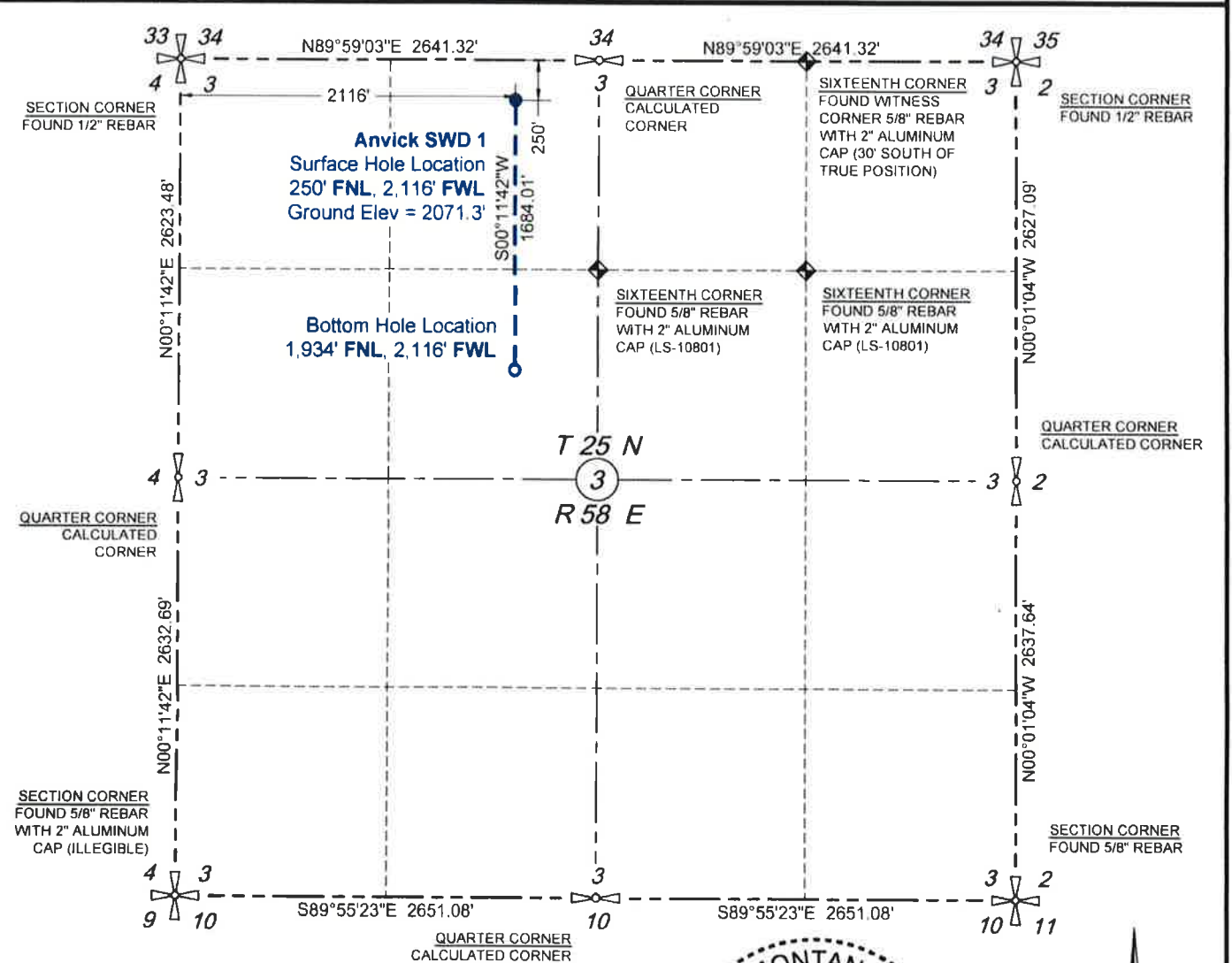
NAD83 - Lat: 47° 56' 57.30061" N (47.94926017)

Long: 104° 12' 58.87168" W (-104.2163632)

NAD27 - Lat: 47° 56' 57.23339" N (47.9492314972)

Long: 104° 12' 57.08317" W (-104.21686643)

Survey Datum - Horizontal: NAD83 (2011), Vertical: NAVD88 (GEOID12A) GPS derived, Project Location: LAT: N 47° 57' 16.395883" LONG: W 104° 12' 12.263384"
Scale Factor = 1.000095400102, Bearings depicted hereon are TRUE at Project Location. Distances hereon are GROUND Distances



Notes:

1. Confidentiality Notice: The information contained on this plat is legally privileged and confidential information intended only for the use of recipients. If you are not the intended recipients, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.

2. Well location as depicted does not constitute an as-built survey.

Certificate of Surveyor:

I, Donnie Max Duncan, a Registered Professional Land Surveyor, Montana Registration No. LS-48729, hereby certify that the survey shown hereon represents a survey performed by me or under my direct supervision and is true and correct to the best of my knowledge and belief.



Rev. No. 1 Date: 2/6/23

	<p align="center">WELL LOCATION PLAT</p> <p align="center">True Oil, L.L.C.</p> <p align="center">ANVICK SWD</p> <p align="center">Sec. 3, T25N, R58E, P.M.M. Richland Co. Montana</p>	<p>Project No.: 2023-27-1002</p> <p>Survey Date: December 14, 2022</p> <p>Drawing Date: December 19, 2022</p> <p>Surveyed By: CT/MR</p> <p>Drawn By: H. Nikoloff</p> <p>Checked By: L. Hurst</p>	<p>Surveying & Drafting Services By:</p> <p align="center">ECS INC.</p> <p>ERICKSON CONTRACT SURVEYING 333 10th Ave. SE Sidney, Montana Office 406-482-8806 / Fax 406-482-8800 Sheet 1</p>

Before the Board of Oil and Gas Conservation Of the State of Montana

In the matter of the application of

Notice of Intention to Apply
For a Class II Injection Well
Permit

True Oil LLC

For a Class II Injection well permit

1. Name and address of applicant

**True Oil LLC
455 N. Poplar St
Casper, WY 82601**

2. Well name, county, location

Anvick SWD 1, located 250' FNL, 2,116' FWL Section 3, T25N, R58E, Sec 3 NENW

3. Source of fluids to be injected

Produce Water from nearby Bakken wells

4. Zone or formation into which injection will occur, including depth

Dakota from approximately 5,265' – 5,567' TVD

Pursuant to Rule 36.22.1409, Administrative Rules of Montana, the Montana Board of Oil and Gas Conservation will hold a public hearing upon the application of True Oil LLC for a Class II underground injection permit for the well or project set forth above. Said hearing will be held at the Montana Board of Oil and Gas Hearing Room at 2535 St. Johns Avenue, Billings Montana beginning at 9:00 AM on Thursday, 13 April March 2023.

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GAS CONSERVATION • BILLINGS**

Appendix 12
*** Proof of Publication ***

HELENA INDEPENDENT RECORD
2222 Washington St
Helena, MT 59602
Ph: (406) 447-4000

True Oil LLC

P.O. Drawer 2360 Erich Schmidt
Casper, WY 82602

ORDER NUMBER 143025

The undersigned, being duly sworn, deposes and says. That she is the principal clerk of The Helena Independent Record, a newspaper of general circulation published daily in the City of Helena, in the County of Lewis & Clark, State of Montana, and has charge of the Advertisements thereof.

Mark below if certification for the State of Montana

I hereby certify that I have read sec. 18-7-204 and 18-7-205, MCA, and subsequent revisions, and declare that the price or rate charged the State of Montana for the publication for which claim is made in printed copy in the amount of \$_____ is not in excess of the minimum rate charged any other advertiser for publication of advertisement, set in the same size type and published for the same number of insertions, further certify that this claim is correct and just in all respects, and that payment or credit has not been received.

STATE OF MONTANA
County of Lewis & Clark

On this day of Feb. 8, 2023 before me, the undersigned, a Notary Public for the State of Montana, personally appeared Connie Lee known to me to be the person whose name is subscribed to the within instrument and acknowledged to me that he/she executed same. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year first above written.

Section: Legal

Category: 0701 Legals Helena

PUBLISHED ON: 02/08/2023

TOTAL AD COST: 215.22

FILED ON: 2/8/2023

Teresa A Cox
NOTARY PUBLIC for the State of Montana
Residing at Billings, MT

My commission expires: 8/31/2025

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF
THE STATE OF MONTANA**

In the Matter of the application of

Anvick SWD 1

TRUE OIL LLC

for a Permit to Drill a Salt Water Injection well.

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL

SALT WATER INJECTION WELL

1. Name and address of Applicant:

True Oil LLC

PO Drawer 2360

Casper, WY 82602

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:

(and projected bottom-hole location, if a directional or horizontal well)

Richland County, MT

SHL: 250' FNL, 2,116' FWL Sec. 3, T25N, R58E NENW

BHL: 1934' FNL, 2116' FWL Sec. 3, T25N, R58E SENW

3. Total Depth Proposed to be Drilled:

6,000' MD, 5,567' TVD (Dakota Formation)

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW NO LATER THAN TEN (10) DAYS AFTER THE DATE OF PUBLICATION OF THIS NOTICE, OR THE APPLICATION WILL BE ACTED UPON BY THE BOARD'S PETROLEUM ENGINEER WITHOUT HEARING. A DEMAND MUST: (1) SET FORTH THE NAME, ADDRESS AND TELEPHONE NUMBER OF EACH INTERESTED PARTY, THEIR OWNERSHIP INTEREST IN THE LANDS SURROUNDING THE PROPOSED WELL, AND THE REASONS WHY A HEARING IS SOUGHT; (2) BE SERVED UPON THE APPLICANT BY COPY MAILED OR FAX TRANSMITTED TO THE ADDRESS SET FORTH ABOVE; AND (3) A CERTIFICATE OF SERVICE MUST ACCOMPANY THE DEMAND AS FILED WITH THE BOARD.

Montana Board of Oil and Gas Conservation 2535 St. Johns Avenue

Billings MT 59102

Office: (406) 656-0040

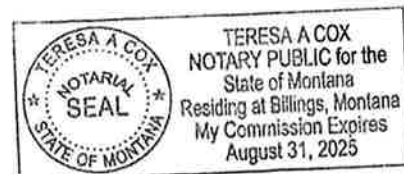
Fax: (406) 652-5305

February 8, 2023 143025 MNAXLP

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**MONTANA BOARD OF OIL &
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DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

January 18, 2023

Robert Hagens, Sr. V.P. Land
Continental Resources Inc.
20 N. Broadway
Oklahoma City, OK 73126

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Continental Resources Inc.:

This letter is regarding the Notice of Intent to Change Operator request from White Rock Oil & Gas, LLC to Continental Resources Inc. (Continental) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The request and the approval of the request will result in 5 or more inactive wells on Continental's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Continental is requested to appear at the April 13, 2023, public hearing. At that time, the Board will determine if Continental's current \$50,000 multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. Continental and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ben Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: White Rock Oil & Gas, LLC

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

45 - 2023

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

RECEIVED**JAN 13 2023****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Lease Name:

See Below

Lease type: (Private, State, Federal, Indian)

Private

County:

Roosevelt

Field name:

Wildcat

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

API 25-085-21819, Grindland 34X-25C, T28N R57E, S23, SW DE, 220' FSL & 1360' FEL, Private

API 25-085-21822, Smith 13X-2B, T27N R57E, S2, NE SW, 2-55" FSL & 240' FWL, Private

API 25-085-21823, State 42X-36C, T28N R57E, S36, SE NE, 2315" FNL & 320' FEL, Private

API 25-085-21196, Sundheim 2-35, T28N R57E, S35, SW NW, 2200' FNL & 1000' FWL, Private

Number of Wells to be Transferred:

4

Effective Date of Transfer:

1/3/2023

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company White Rock Oil & Gas, LLCStreet Address 5810 Tennyson Parkway, Suite 500

P.O. Box _____

City, State, ZIP Plano, TX 75024Signed Rusty GinnettPrint Name Rusty GinnettTitle Chief Operating OfficerTelephone (214) 981-1400Date 1/3/2023Company Continental Resources, Inc.Street Address 20 N. BroadwayP.O. Box 268870City, State, ZIP Oklahoma City, OK 73126Signed Robert C. HagensPrint Name Robert C. HagensTitle Sr. V.P LandTelephone (405) 234-9000Date January 3, 2023**BOARD USE ONLY**

Approved _____

Date _____

Name _____

Title _____

Oper. No. 779Bond No. m1, m2

Field Office Review _____

Date _____

Initial _____

Inspection _____

Records Review _____

Operations _____

Oper. No. 1550

Bond No. _____

#8067

45 - 2023

Instructions for Form 20

RECEIVED

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

JAN 19 2023

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

45 - 2023

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION

GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

March 10, 2023

Chris Blount, President
Black Gold Energy Sheridan Facility, Inc.
5646 Hesper Road
Billings, MT 59106

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Mr. Blount:

This letter is regarding the Notice of Intent to Change Operator request from Cypress Energy Partners - Sheridan SWD, LLC to Black Gold Energy Sheridan Facility, Inc. (Black Gold) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and the transfer involve a commercial disposal well for which the primary purpose is for-profit disposal of oil and gas wastes not generated by the well operator. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Black Gold is requested to appear at the April 13, 2023, public hearing. At that time, the Board will determine if Black Gold's proposed well plugging and reclamation bond is adequate prior to the approval of the change of operator request. Black Gold and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ben Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: Cypress Energy Partners - Sheridan SWD, LLC

46 - 2023

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

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2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

RECEIVED**MAR 09 2023****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee.

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Lease Name: SHERIDAN FACILITY SWD	Lease type: (Private, State, Federal, Indian) PRIVATE
County: SHERIDAN	Field name: WILDCAT

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

25-091021892-00-00
SHERIDAN FACILITY SWD
SECTION 18 TOWNSHIP 33N RANGE 58E
PRIVATE LEASE

Number of Wells to be Transferred: 1 Effective Date of Transfer: 3/1/2023

<p align="center">Transferor's Statement:</p> <p>I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p>	<p align="center">Transferee's Statement:</p> <p>I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p>
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<p>Company <u>CYPRESS ENERGY PARTNERS-</u></p> <p>Street Address <u>SHERIDAN FACILITY, LLC.</u></p> <p>P.O. Box <u>5727 LEWIS AVENUE SUITE 300</u></p> <p>City, State, ZIP <u>TULSA OKLAHOMA 74105</u></p> <p>Signed <u>Peter C. Boylan III</u></p> <p>Print Name <u>PETER C. BOYLAN III</u></p> <p>Title <u>MEMBER</u></p> <p>Telephone (<u>918</u>) <u>748-3903</u></p> <p>Date <u>3/1/2023</u></p>	<p>Company <u>BLACK GOLD ENERGY SHERIDIAN</u></p> <p>Street Address <u>FACILITY, INC.</u></p> <p>P.O. Box <u>5646 HESPER ROAD</u></p> <p>City, State, ZIP <u>BILLINGS, MONTANA 59102</u></p> <p>Signed <u>Chris L. Blount</u></p> <p>Print Name <u>CHRIS L. BLOUNT</u></p> <p>Title <u>PRESIDENT</u></p> <p>Telephone (<u>406</u>) <u>698-6170</u></p> <p>Date <u>3/1/2023</u></p>
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BOARD USE ONLY

<p>Approved _____ Date _____</p> <p>_____ Name Title</p> <p>Oper. No. <u>693</u> Bond No. <u>TI</u></p>	<p>Field Office Review Date Initial</p> <p>Inspection _____</p> <p>Records Review _____</p> <p>Operations _____</p> <p>Oper. No. _____ Bond No. _____</p>
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#9075

46 - 2023

Instructions for Form 20

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<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

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The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

RECEIVED

MAR 09 2023

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

46 - 2023